

CITY OF LODI

COUNCIL COMMUNICATION

AGENDA TITLE:

Public Hearing to introduce ordinance for the implementation of an Electric Market

Cost Adjustment Policy and Mechanism

MEETING DATE:

April 18, 2001

PREPARED BY:

Electric Utility Director

RECOMMENDED ACTION:

That the City Council approve introduction of ordinance amending Lodi Municipal Code Chapter 13.20 Electrical Service, Article III Rates, by adding section 13.20.175 Schedule Market Cost Adjustment effective on applicable utility billings prepared by City of

Lodi on or after June 1, 2001.

BACKGROUND INFORMATION:

The City of Lodi's historical power purchase strategy has been to be in a partial deficit energy position in the winter season. This strategic position has been very successful because the price for power on

the spot and short-term market was generally very low during this period. The gas and electric energy market has seen dramatic volatility in recent months and has caused the City of Lodi to take various mitigation strategies. The nature of the market situation has caused the cost of purchased energy to be significantly higher than originally budgeted, although without the mitigation strategies would have been much more severe. It is anticipated that the market will improve, but should remain volatile for at least two more years.

The Market Cost Adjustment will allow the Electric Utility Department to better follow the market and to capture both recent under-collections and future costs. This mechanism would be adjusted on a quarterly basis and would utilize an approved formula. The formula will reflect a true up of prior costs and a rolling twelve-month projection of purchased power costs. The mechanism is designed to minimize spikes to the adjustment rates. It is anticipated that the adjustment may go up or down depending on the various short and long-range strategies the City of Lodi elects to employ and the state of the power market at the that time.

FUNDING:

Not Applicable

Alan N. Vallow Electric Utility Director

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ANV/lst

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City Attorney

APPROVED:

H. Dixon Flynn - City Manager

SCHEDULE MCA

MARKET COST ADJUSTMENT

APPLICABILITY:

When in effect, this schedule is applicable to all areas served by the City and to all kilowatt-hours billed under all rate schedules as defined under the special conditions of the rate schedules labeled Purchased Power Adjustment.

PURPOSE:

Generally, power supply costs will be recovered through application of the base rates. In the event that substantial changes in projected power supply costs occur, either increases or decreases, the Market Cost Adjustment Billing Factor will be activated to provide for increases or decreases in the City's charges for electric service. The Electric Utility Director shall develop and recommend a MCA Billing Factor to be effective on a specified date for the approval of the City Council.

APPLICATION OF MARKET COST ADJUSTMENT:

When applicable, the Market Cost Adjustment Billing Factor (MCABF) for a particular rate schedule as designated in the attached MCABF table, in cents per kWh, shall be applied to kilowatt-hours sold on and after the effective date, and continuing thereafter until the next base rate change or until a revision to the Market Cost Adjustment Billing Factor becomes effective. The dollar amount to be added to or subtracted from each bill due to the Market Cost Adjustment shall be obtained by multiplying the number of kilowatt-hours for which the bill is rendered by the applicable Market Cost Adjustment Billing Factor.

CALCULATION OF THE POWER COST ADJUSTMENT BILLING FACTOR:

- When the Electric Utility Director deems that substantial changes in power supply costs have occurred relative to the costs included in base rates, the Market Cost Adjustment Billing Factor shall be activated following the approval of the City Council.
- 2. The Billing Factor shall remain in effect until the next base rate change or until a revision to the Billing Factor is necessary.
- 3. While the Billing Factor is activated, a Market Cost Adjustment account shall be maintained. Entries into this account shall be:
 - a. The balance from the previous month;
 - The increase or decrease in charges for electric service billed using the applicable Billing Factor; and
 - c. Any interest accruing to the account.

SCHEDULE MCA

MARKET COST ADJUSTMENT

- 4. The MCA Billing Factor shall be designed by giving consideration to the following factors:
 - a. Rate stability is desirable and frequent changes in the MCA Billing Factor are undesirable.
 - b. The financial integrity of the Electric Utility Department shall be maintained by applying a MCA Billing Factor, when necessary, to ensure that the Electric Utility Department does not overcollect or undercollect the revenue required for sound financial operation.
- 5. The Electric Utility Department shall furnish to the City Council a notice of any proposed activation or change in the MCA Billing Factor. Any activation or change in the MCA Billing Factor requires approval by the City Council.
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G1	2.000	June 1, 2001
G2	2.000	June 1, 2001
G3	0.000	June 1, 2001
G4	0.000	June 1, 2001
G5	0.000	June 1, 2001
11	0.000	June 1, 2001

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AN ORDINANCE OF THE LODI CITY COUNCIL AMENDING CHAPTER 13.20 ELECTRICAL SERVICE, ARTICLE III. RATES BY ADDING SECTION 13.20.175 - SCHEDULE MCA - MARKET COST ADJUSTMENT

BE IT ORDAINED BY THE LODI CITY COUNCIL AS FOLLOWS:

SECTION 1. Lodi Municipal Code Chapter 13.20 - Electrical Service, Article III. Rates, is hereby amended by adding Section 13.20.175 – Schedule MCA – Market Cost Adjustment as follows:

SCHEDULE MCA - MARKET COST ADJUSTMENT

APPLICABILITY:

When in effect, this schedule is applicable to all areas served by the City and to all kilowatt-hours billed under all rate schedules as defined under the special conditions of the rate schedules labeled Purchased Power Adjustment.

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MARKET COST ADJUSTMENT BILLING FACTOR The Market Cost Adjustment Billing Factor by designated rate schedule, in cents per kilowatt-hour, shall be shown in this Section. Certain classes may have a tiered MCABF by level of monthly consumption. Cents per Date Class kWh Effective EA, EE under 300 kWh 1.250 June 1, 2001 EA, EE 301 to 600 kWh 1.900 June 1, 2001

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G4	0.000	June 1, 2001
G5	0.000	June 1, 2001
[1	0.000	June 1, 2001

<u>Section 2. - No Mandatory Duty of Care</u>. This ordinance is not intended to and shall not be construed or given effect in a manner which imposes upon the City, or any officer or employee thereof, a mandatory duty of care towards persons or property within the City or outside of the City so as to provide a basis of civil liability for damages, except as otherwise imposed by law.

<u>Section 3. - Severability</u>. If any provision of this ordinance or the application thereof to any person or circumstances is held invalid, such invalidity shall not affect other provisions or applications of the ordinance which can be given effect without the invalid provision or application. To this end, the provisions of this ordinance are severable. The City Council hereby declares that it would have adopted this ordinance irrespective of the invalidity of any particular portion thereof.

SECTION 4. All ordinances and parts of ordinances in conflict herewith are repealed insofar as such conflict may exist. SECTION 5. This Schedule MCA - Market Cost Adjustment shall be effective on applicable electric utility billings prepared by the City of Lodi on or after June 1, 2001. Approved this _____ day of ______, 2001 ALAN S. NAKANISHI MAYOR ATTEST: SUSAN J. BLACKSTON City Clerk State of California County of San Joaquin, ss. I, Susan J. Blackston, City Clerk of the City of Lodi, do hereby certify that Ordinance No. _____ was introduced at a regular meeting of the City Council of the City of Lodi held _____ and was thereafter passed, adopted and ordered to print at a regular meeting of said Council held _____, 2001 by the following vote: COUNCIL MEMBERS -AYES: NOES: COUNCIL MEMBERS -COUNCIL MEMBERS -ABSENT: ABSTAIN: COUNCIL MEMBERS -I further certify that Ordinance No. _ was approved and signed by the Mayor on the date of its passage and the same has been published pursuant to law. SUSAN J. BLACKSTON City Clerk Approved to Form: lell a Hays RANDALL A. HAYS

City Attorney

PROOF OF PUBLICATION

(2015.5 C.C.P.)

STATE OF CALIFORNIA,

County of San Joaquin.

I am a citizen of the United States and a resident of the County aforesaid; I am over the age of eighteen years, and not a party to or interested in the aboveentitled matter. I am the principal clerk of the printer of the Lodi News-Sentinel, a newspaper of general circulation, printed and published daily, except Sundays and holidays, in the City of Lodi, California, County of San Joaquin, and which newspaper has been adjudged a newspaper of general circulation by the Superior Court, Department 3, of the County of San Joaquin, State of California, under the date of May 26th, 1953, Case Number 65990; that the notice, of which the annexed is a printed copy (set in type not smaller than nonpareil), has been published in each regular and entire issue of said newspaper and not in any supplement thereof on the following dates, to-wit:

March 2	4	
all in the year	2001.	
certify (or declar)	re) under penalty of prue and correct.	erjury that
Dated at Lodi, Ca	alifornia, this24.	day of
March	,	2001
Sarah	Maternia Signature	m.

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SUSAN J. BLACK CITY CLERI CITY CF LO

Proof of Publication of
Public Hearing

NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that on Wednesday, April 19,-2001 at the hour of 7:00 p.m., or as soon thereafter as the matter may be heard, the City Council will conduct a Public Hearing at the Carnegie Forum, 305 West Pine Street, Lodi, to consider the following matter:

a) introduce Ordinance for the implementation of a Market Cost Adjustment Policy and Mechanismu

Information regarding this item may be obtained in the office of the Utility Department Director, 1331 South Ham Lane, Lodi, California. All Interested persons are invited to present their views and comments on this matter. Written statements may be filed with the City Clerk at any time prior to the hearing scheduled herein, and oral statements may be made at said hearing.

If you challenge the subject matter in court, you may be limited to raising only those issues you or someone else raised at the Public Hearing described in this notice or in written correspondence delivered to the City Clerk, 221 West Pine Street, at or prior to the Public Hearing.

By Order of the Lodl City Council: Susan J. Blackston City Clerk **Dated: March 21, 2001** Approved as to form: Randall A. Hays City Attorney March 24, 2001

-- 3197

PROOF OF PUBLICATION

(2015.5 C.C.P.)

STATE OF CALIFORNIA.

County of San Joaquin.

I am a citizen of the United States and a resident of the County aforesaid; I am over the age of eighteen years, and not a party to or interested in the aboveentitled matter. I am the principal clerk of the printer of the Lodi News-Sentinel, a newspaper of general circulation, printed and published daily, except Sundays and holidays, in the City of Lodi, California, County of San Joaquin, and which newspaper has been adjudged a newspaper of general circulation by the Superior Court, Department 3, of the County of San Joaquin, State of California, under the date of May 26th, 1953, Case Number 65990; that the notice, of which the annexed is a printed copy (set in type not smaller than nonpareil), has been published in each regular and entire issue of said newspaper and not in any supplement thereof on the following dates, to-wit:

April 2,10 2001 all in the year I certify (or declare) under penalty of perjury that the foregoing is true and correct. Dated at Lodi, California, this10.... day of

This space is for the County Clerk's Filing Stamp

Proof of Public	eation of	
Publi	c Hearing	•••••
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APPLICABILITY:
When in effect, this schedule is applicable to all areas served by the City and to all kilowatt-hours billed under all rate schedules as defined under the special conditions of the rate schedules labeled Purchased Power Adjustment.

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California at or prior to the Public Hearing.

By Order of the Lodi City Council:

Susan J. Blackston City Clerk
Dated; March 21, 2001
Approved as to form:
Randall A. Hays
City Attorney



Please immediately confirm receipt of this fax by calling 333-6702

CITY OF LODI P. O. BOX 3006 LODI, CALIFORNIA 95241-1910

ADVERTISING INSTRUCTIONS

SUBJECT:

PUBLIC HEARING FOR INTRODUCTION OF DRAFT ORDINANCE FOR THE

IMPLEMENTATION OF A MARKET COST ADJUSTMENT POLICY AND MECHANISM

PUBLISH DATE(s):

MONDAY, APRIL 2, 2001

TUESDAY, APRIL 10, 2001

TEAR SHEETS WANTED:

Three (3) please

SEND AFFIDAVIT AND BILL TO:

SUSAN BLACKSTON, CITY CLERK

City of Lodi P.O. Box 3006

Lodi, CA 95241-1910

DATED:

MARCH 30, 2001

ORDERED BY:

JACQUELINE L. TAYLOR DEPUTY CITY CLERK JENNIFER/M. PERRIN DEPUTY CITY CLERK

Verify Appearance of this Legal in the Newspaper - Copy to File

E-mailed to Sara	at	
	369 1084 at 2:16 (time) on 33 (time) confirm receipt of all pages at(time)	(date) (pages) Jac Jen (initials)
	compeladinews.com	<u> </u>

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Susan J. Blackston

City Clerk

Dated: March 21, 2001

Kondall a. Hays

Approved as to form:

Randall A. Hays City Attorney

Market Cost Adjustment



Current Market Conditions

Wholesale market failure

►PG&E and Potential SCE bankruptcy

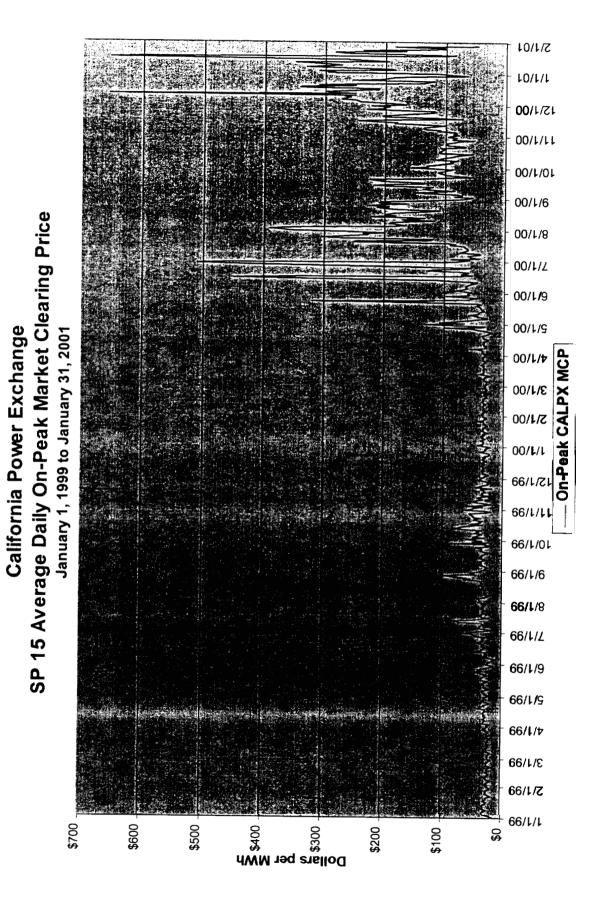
\Legislative & regulatory uncertainty
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Market Cost Adjustment

"In hindsight, I don't think anyone could have predicted the four months we've had"...

Paul Clanon, California Public Utilities Commission Energy Division Director







Utility Rate Increases

Approved

SCE & PG&E: 30-40%

Seattle: 28%

Tacoma: 50% surcharge

Clark (WA): 21%

Lassen (CA): 44%

Proposed

BPA: 100-200%



Market Cost Adjustment

Other Utilities with Adjustment or considering:

Anaheim

Pasadena

Burbank

Glendale

Palo Alto

Roseville



Market Cost Adjustment

Semi-Annual to Quarterly Customers may receive Recovers power costs not collected in rates a charge or credit True up annually



Market Cost Adjustment ✓Lifeline customers exempt

Charged on a per kWh basis

Residential Tiered Rate

Conservation based rate

Higher kwh = higher \$ /kwh



MCA Energy Rates

Residential EA/EE

0-300 kwh 1.25 cents/kwh +10%

300-600 kwh 1.9 cents/kwh +15%

Over 600 kwh 3.0 cents/kwh +22%

△G1/G2 2.0 cents per kwh 15/22 %

Market Impacts on Lodi

Unanticipated Expenditures:

Power Supply Costs

\$10M

Requires temporary rate adjustment as

follows:

EAVEE

15% overall

∴Low Income

0% overall

(D.)

15%

∴G2 20% on energy, 8% overall

%Other classes



Customer Bill Impact

Residential (EA) August Bill @ 300 kwh

Before MCA \$33.33

After MCA: \$37.08 +11.2% \$3.75

Reduce by 10% for old bill





Customer Bill Impact

Residential (EA) August Bill @ 665 kwh

Before MCA \$76.65

After MCA: \$88.07

+14.8%

\$11.42

Reduce by 10% for old bill



Commercial G1 August Bill @ 1,425 kwh

Before MCA \$191.80

After MCA: \$220.30

+14.9% \$2

\$28.50

Reduce by 12% for old bill





Customer Bill Impact

Commercial G2 August Bill @ 28,320

Before MCA \$2,902.20

After MCA: \$3,468.60

+8.0% \$566.40

Reduce bill by demand/energy pratices

MCA Benefits

Proactive response to market uncertainty

Insulation from price volatility Insurance for emergencies &

unexpected events

Credit rating protection



Power Cost Adjustment

is the precursor of a much more serious shortage that will occur "California's current power crisis this summer."

Cambridge Energy Research Associates

